

Regulatory Commission of Alaska

December 21, 2020

In reply refer to: Tariff Section

File: TA174-341 LO#: L2000450

Richard Symons Owner Gold Country Energy P.O. Box 30114 Central, AK 99730

Dear Mr. Symons:

Gold Country Energy (GCE) filed TA174-341 on November 23, 2020, seeking to update its Cost of Power Adjustment, Small Facility Purchased Power Rate, and Power Cost Equalization (PCE) amount. On December 17, 2020, the Regulatory Commission of Alaska (Commission) approved Tariff Sheet Nos. 62, 67, and 68, filed November 23, 2020, by GCE with TA174-341. The effective date of the tariff sheets is January 7, 2021.

In addition, the Commission grants GCE's request to extend the filing deadline for its Fiscal Years 2018 and 2019 Annual Operations Reports (AOR) until March 1, 2021. Finally, the Commission reminds GCE that its Fiscal Year 2020 AOR is due March 31, 2021.

Enclosed are validated copies of the approved tariff sheets. Also enclosed is a copy of the Staff memorandum with the PCE calculation.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Dec 21, 2020 09:17 AKST)

Becki Alvey
Tariff Section Manager

Enclosures

cc: Jeffery Williams Alaska Energy Authority 813 West Northern Lights Blvd. Anchorage, AK 99503 RCANo. 341

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Utility Name: Gold Country Ene	rgy
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V. POWER COST EQUALIZATION

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

- 1. Residential Customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
- 2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the Utility, for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
- 3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Schedule PCE Amount

ALL \$0.2509 per kWh R

TA174-341 Effective: January 7, 2021

Issued by:

By:

Gold Country Energy

Richard Symons Jr.

Richard Symons Jr

Title: Owner

RCA No. 341

35th

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Canceling	

Sheet No. 67

Sheet No. 67

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Utility Name: Gold Country Energy

1. Estimated costs for 3 months beginning 10/01/2020.

	Source	Estimated Quantity	Estimated Unit Cost	Total	
	Diesel fuel	10,897	\$2.0054	\$ 21,852.75	R
	Purchased Power			\$ 0.00	
	TOTAL			\$ 21,852.75	R
2.	2. Balance in Cost of Power Balancing Account as of 9/30/2020			\$ -4,363.49	I
3.	3. TOTAL [1 + 2]			\$ 17,489.26	R
4.	1. Estimated retail sales for 3 months (kWh)			89,490kWh	I
5.	5. Projected cost of power [3/4]			\$ 0.1954/kWh	R
6.	Base cost of po	wer		\$ 0.1387/kWh	
7.	Cost of power a	djustment amount [5	i-6]	\$ 0.0567kWh	R

TA174-341	Effective:	January 7, 2021
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Issued by: Gold Country Energy

By: Richard Symons Jr. Title: Owner

Richard Symons Jr

RCA No. 341

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Utility Name: Gold Country Energy

VII. SMALL FACILITY POWER PURCHASE RATE (SFPPR)

Sheet No.

The Small Facility Power Purchase Rate is the rate for GCE's purchase of energy from Qualifying Facilities with a Design Capacity of 100kWh or less. The update definition of Qualifying Facility by the Federal Energy Regulatory Commission is employed in RCA's new regulations at 3 AAC 50.820(11), as is the methodology of the calculation of the SFPPR. This calculation of SFPPR is consistent with that.

The SFPPR, expressed in cents-per-kilowatt-hour, is calculated as the sum of projected Fuel Costs, Variable Operations and Maintenance (O&M) Expenses, and the Energy Portion of Purchased Power Expense divided by the Number of Kilowatts Sold, using the same projected costs and sales in the COPA methodology.

A. Fuel Costs including Energy Portion of

Purchased Power Expense (Line 1 of Tariff Sheet 67) \$21,852.75 R

Variable O&M Expense \$0.00 \$21,852.75 R

Total Expense \$21,852.75 R

B. Estimated Kilowatts Sold (Line 4 of Tariff Sheet 67) 89,490 kWh I

C. SFPPR Rate (Calculated as A/B) \$0.2442/kWh R

TA174-341 Effective: January 7, 2021

Issued by: Gold Country Energy

By: **Richard Symons Jr.** Title: Owner

Richard Symons Jr